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Market Release (*via electronic lodgement*)

DUGAS & LEBLANC#3 WELL – FURTHER INCREASE IN PRODUCTION RATE

Napoleonville- Dugas & Leblanc #3 Well, Assumption Parish, Louisiana, Non-Operator 15.0% WI

The Board advises that D&L#3 well production rates have been increased to over 4,000 mcf on 16/64 inch choke, in addition the well is producing 30-35 barrels of oil per day with nil water production. As previously advised the choke will be gradually opened to an optimum size over time. Production has been increased from 1,500 mcf when the well was placed on production on 19 July 2011 on a 10/64 inch choke. The well is producing from a 10ft "Stray B" sand and is being drawn down as quickly as possible in order to move to the "M" sand.

Following a reserve review the Company has revised its estimated hydrocarbon potential in the M sand as follows:

	Oil (BBL)	Gas (MCF)
Projected Recoverable Reserve	400,000	1,200,000

The reserve potential of the M sand is expected to increase with reservoir performance data. The Company is expecting flow rates in the order of 300 - 400 bbls per day with around 800-1,000 mcf.

Partners in the D&L#3 well are:

Company	WI
Grand Gulf Energy Ltd	39.4%
Golden Gate Petroleum Ltd	15.0%
Other Partners	45.6%

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About Golden Gate: Golden Gate is an independent oil and gas exploration and production company listed on the Australian Securities Exchange. Its focus of operations is onshore Texas and Louisiana Gulf Coast region and the Permian Basin region of the USA.

COMPETENT PERSONS STATEMENT: The information in this report has been reviewed and signed off by Mr Mark Decker, Geologist (BS. Geology), with over 34 years respective relevant experience within the oil and gas sector.

This report contains forward looking statements that are subject to risk factors associated with resources businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.