



GOLDEN GATE PETROLEUM LTD



(A B N 3 4 0 9 0 0 7 4 7 8 5)

566 Elizabeth Street,
Melbourne 3000
Victoria Australia

Telephone: +61 3 9349 1488
Facsimile: +61 3 9349 1186

PO Box 12883
A'Beckett Street Post Office
Melbourne 8006
Victoria Australia

Email: investor.relations@ggpl.com.au
Website: www.ggpl.com.au

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Market Release (*via electronic lodgement*)

JUMONVILLE # 4 UPDATE— PLAN TO COMMENCE DRILLING OPERATIONS MID NOVEMBER

Golden Gate Petroleum Ltd (ASX: GGP) is pleased to provide a market update on activities involving the commencement of drilling operations for the Jumonville # 4 well. All permits are in place, location prepared and the Justiss Drilling Company Rig # 61 is scheduled to arrive at the Jumonville location around November 20th.

The contracted rig has been recently delayed with current operations. These delays have now been resolved and the rig is on schedule for a move-in date around November 20th, subject to any further unexpected delays.

SHALLOW LAUREL RIDGE (HUTH) PROSPECT AT BULLSEYE—JUMONVILLE # 4

The Huth Prospect is comprised of the mineral rights down to 11,000 ft which contains the producing zone at 10,100 ft (the Huth Sand). The Huth Sand has produced over 2.3 million barrels of oil and in excess of 2.5 billion cubic ft of gas.

Based on 3D seismic review and recent log indicators, there may be significant amounts of recoverable oil remaining in the Huth Sand with 4 locations to be drilled. The Huth Sand has averaged 291,000 barrels of oil from the 8 wells produced from the interval.

GGP has the rights to a 21.0% working interest after paying 25% before casing point in the first two wells. Leased acreage covers 910 net acres with a 72.0% net revenue interest. Kindee Oil & Gas, Louisiana (Kindee) will be the operator and will handle the production once a successful well is completed.

Initial daily production rate is estimated at 100 to 200 barrels of oil equivalent (mostly oil). The oil is a high gravity (38 API gravity). Drilling and completion of the initial SLR well is estimated to cost \$ 1.0 million for the dry hole with the drilling rig provided on a fixed turnkey price. Completion costs are approximately \$580,000.

GGP's net cost to participate in the initial well through completion is approximately \$250,000 in net cash after offsets for services provided. It is expected that a successful well will have an estimated payout of less than six months.

Both Huth Sands are a combination structure and stratigraphic traps. The Huth interval is above the deeper Camerina, Miogyp and Cib Haz intervals where GGP already has the mineral rights. At Bullseye, leases are depth severed and GGP has not had the mineral rights to these shallower prospects.

The 10,100 ft Huth Sand has permeability's in the 250 to 900 md range; porosities of 25 to 30% and is normally pressured with a GOR of 1,100 to 1. The prospect trap as covered by 3D is a 4 way closure bounded by a stratigraphic pinch out.

The initial well will test the 10,100 ft Huth Sand as an offset to Kindee's 2009 Jumonville # 2 well. The # 2 well logged 5 ft of net oil pay carrying 20 ohms of resistivity in the 10,100 ft Huth Sand.

Golden Gate Petroleum Ltd (ASX: GGP)	21.0% WI (Operator)
Other Partners	79.0% WI

For further information contact:

Chris Ritchie
Financial Controller
Phone +61 3 9349 1488
investor.relations@ggpl.com.au

About Golden Gate: Golden Gate is an independent oil and gas exploration and production company listed on the Australian Securities Exchange. Its focus of operations is onshore Texas and Louisiana Gulf Coast region and the Permian Basin region of the USA.

COMPETENT PERSONS STATEMENT: The information in this report has been reviewed and signed off by Mr Mark Decker, Geologist (BS. Geology), with over 34 years respective relevant experience within the oil and gas sector.

This report contains forward looking statements that are subject to risk factors associated with resources businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.